

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2010**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,474</b>	--	--	<b>9,045</b>	<b>85</b>	<b>296</b>	<b>14,265</b>	<b>43</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>1,968</b>	<b>-17</b>	<b>639</b>	<b>187</b>	--	<b>-114</b>	<b>416</b>	<b>165</b>	<b>2,309</b>
Pentanes Plus .....	255	-17	--	13	--	-4	136	39	80
Liquefied Petroleum Gases .....	1,713	--	639	174	--	-110	281	127	2,229
Ethane/Ethylene .....	835	--	19	0	--	51	--	--	804
Propane/Propylene .....	552	--	563	154	--	-130	--	104	1,295
Normal Butane/Butylene .....	155	--	62	13	--	-30	132	23	105
Isobutane/Isobutylene .....	170	--	-5	7	--	-1	148	--	25
<b>Other Liquids</b> .....	--	<b>879</b>	--	<b>1,231</b>	<b>17</b>	<b>139</b>	<b>1,851</b>	<b>81</b>	<b>57</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	879	--	13	69	25	888	47	0
Hydrogen .....	--	--	--	--	144	--	144	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	47	--	--	-2	-3	1	47	0
Renewable Fuels (including Fuel Ethanol) .....	--	833	--	1	-64	28	742	--	0
Fuel Ethanol .....	--	833	--	1	-72	25	737	--	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	0	8	4	5	--	0
Other Hydrocarbons .....	--	--	--	11	-10	0	2	--	0
Unfinished Oils .....	--	--	--	551	--	75	419	--	57
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	667	-52	39	543	34	0
Reformulated .....	--	0	--	153	20	-19	190	2	0
Conventional .....	--	0	--	514	-72	58	353	32	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b> .....	--	<b>0</b>	<b>16,914</b>	<b>1,160</b>	<b>124</b>	<b>-86</b>	--	<b>1,808</b>	<b>16,475</b>
Finished Motor Gasoline .....	--	0	8,697	168	124	-65	--	287	8,767
Reformulated .....	--	--	3,002	--	66	14	--	7	3,047
Conventional .....	--	0	5,695	168	58	-78	--	279	5,719
Finished Aviation Gasoline .....	--	--	13	0	--	0	--	--	13
Kerosene-Type Jet Fuel .....	--	--	1,382	94	--	7	--	82	1,387
Kerosene .....	--	--	15	3	--	-2	--	2	17
Distillate Fuel Oil <sup>5</sup> .....	--	--	3,805	275	0	-166	--	480	3,766
15 ppm sulfur and under <sup>6</sup> .....	--	--	2,949	107	-22	-112	--	205	2,940
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	393	55	22	-47	--	224	293
Greater than 500 ppm sulfur .....	--	--	463	114	--	-6	--	51	533
Residual Fuel Oil <sup>7</sup> .....	--	--	606	405	--	48	--	397	566
Less than 0.31 percent sulfur .....	--	--	50	71	--	16	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	82	72	--	2	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	473	263	--	29	--	NA	NA
Petrochemical Feedstocks .....	--	--	332	146	--	2	--	--	476
Naphtha for Petro. Feed. Use .....	--	--	220	47	--	2	--	--	265
Other Oils for Petro. Feed. Use .....	--	--	112	99	--	0	--	--	211
Special Naphthas .....	--	--	37	11	--	1	--	38	9
Lubricants .....	--	--	154	21	--	-8	--	60	124
Waxes .....	--	--	9	5	--	1	--	5	8
Petroleum Coke .....	--	--	770	16	--	1	--	431	354
Marketable .....	--	--	552	16	--	1	--	431	135
Catalyst .....	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil .....	--	--	371	16	--	95	--	25	267
Still Gas .....	--	--	651	--	--	--	--	--	651
Miscellaneous Products .....	--	--	72	0	--	0	--	1	71
<b>Total</b> .....	<b>7,442</b>	<b>862</b>	<b>17,553</b>	<b>11,624</b>	<b>226</b>	<b>235</b>	<b>16,532</b>	<b>2,098</b>	<b>18,841</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."